

6:30 PM Public Hearing on the 2026 Tentative Budget

AGENDA TOWN OF NEW BALTIMORE, COUNTY OF GREENE TOWN BOARD WORK MEETING

OCTOBER 27, 2025

Please turn off all cell phones and electronic devices.

Reports

Supervisor

- Resolution to Approve Decommissioning Plan for Hannacroix Solar

County Legislator

Town Clerk

Historian

Agriculture/AgFest (Member VanEtten)

Animal Control (Chair Kash, Member Sottolano)

Assessment (Chair Sottolano/Member Kash)

Audit and Budget (Chair Ruso/Member Downes)

Buildings & Grounds/Recycling (Chair Downes/Member VanEtten)

Code Enforcement Officer (Chair Downes/Member Ruso)

Fire, EMS & Law Enforcement (Member Dellisanti)

Grants/Promotions/Economic Development (Chair VanEtten/Member Ruso)

Highway (Chair Ruso/Member Downes)

Insurance (Chair Ruso/Member Downes)

- Resolution to Approve Medicare Advantage, Dental, and Vision Insurance Plans for 2026

Personnel (Chair Ruso/Member VanEtten)

Planning Board (Chair Downes/Member Kash)

Seniors (Chair VanEtten/Member Ruso)

Technology/Website (Chair Downes/Member VanEtten)

Town Courts (Chair Kash/Member Sottolano)

Veterans and Memorials (Chair VanEtten/Member Downes)

Wastewater Treatment (Chair Sottolano/Member Kash)

- Resolution to Amend Points for a Parcel in Sewer District #1

Water Districts (Chair Kash/Member Sottolano)

Youth, Parks and Recreation (Chair VanEtten/Member Ruso)

Zoning Board of Appeals (Chair Sottolano/Member Kash)

Upcoming Meetings

- October 29, 2025 Public Information Meeting for Water District 2 with Mary Beth Bianconi from Delaware Engineering at 7 PM
- November 3, 10, 17, 24, 2025 Bagged Leaf Pickup in the Hamlet Curbside by 7 AM, Bagged or Loose Leaves Can be Brought to the Highway Garage Monday-Thursday 6 AM-3:30 PM, Friday 6-10 AM.
- November 4, 2025 Election Day, Town Offices Closed
- November 5, 2025 Zoning Board of Appeals Meeting at 7 PM (If Needed)
- November 10, 2025 Town Board Regular Meeting at 7 PM
- November 11, 2025 Veterans Day, Town Offices Closed
- November 13, 2025 Planning Board Meeting at 7:30 PM

- November 24, 2025 Town Board Work Meeting at 7 PM
- November 27, 2025 Happy Thanksgiving, Town Offices Closed
- November 28, 2025 Floating Holiday for Some Staff

Public Comment Period/Community Events

Audit of Claims

Adjournment

****** Agenda Subject to Change******

GUIDELINES FOR PUBLIC CONDUCT DURING TOWN BOARD MEETINGS

1. The Supervisor shall preside at the meetings of the Town Board. In the absence of the Supervisor, the Deputy Supervisor shall be the acting Supervisor. In the event both the Supervisor and the Deputy Supervisor are absent, the other members shall designate one of their members to act as temporary chairman. A majority of the Board shall constitute a quorum for the transaction of business, but a lesser number may adjourn.
2. Town residents who wish to speak shall fill out a card at the entrance of the meeting room listing their name, contact information, and the subject matter in which they would like to speak. These cards will be collected prior to the beginning of the Town Board meeting and given to the Town Supervisor or Deputy Supervisor in the absence of the Supervisor.
3. Speakers must be recognized by the presiding officer and then proceed to the lectern and state their name and address. They must limit their remarks on official town business to up to three minutes and may not yield any remaining time to another speaker. They must address their remarks to the Board as a body and not to any member thereof and not to other members of the audience in the form of a debate.
4. Speakers should present their remarks in a courteous manner and may not make disparaging remarks or personal comments about public officials, town residents, or others. All speakers will observe the commonly accepted rules of courtesy, decorum, dignity, and good taste with no cursing, swearing, clapping, booing, finger pointing, bullying, whispering, or talking that disrupts the business of the Town Board.
5. Any speaker who disregards the directives of the presiding officer in enforcing the rules, disturbs the peace at a meeting, makes impertinent or slanderous remarks, or generally conducts themselves in an inappropriate manner shall be barred from further participation and will forfeit any balance of time remaining for their comments.
6. After a final warning, if a speaker willfully refuses to step down, the Town Supervisor shall contact the appropriate authorities to remove the speaker from the meeting room and to restore order.
7. The Town Supervisor, or in their absence the Deputy Supervisor, shall ensure compliance with these rules.

TOWN OF NEW BALTIMORE, COUNTY OF GREENE

RESOLUTION 137-2025

OCTOBER 27, 2025

**RESOLUTION TO APPROVE DECOMMISSIONING PLAN
FOR HANNACROIX SOLAR**

WHEREAS, Hannacroix Solar has submitted a decommissioning plan for their proposed Solar Project in the Town of New Baltimore, and

WHEREAS, this decommissioning plan has been reviewed by the Engineer for the Town, Crawford and Associates, and

WHEREAS, this decommissioning plan has been reviewed by the Attorney for the Town Michelle Storm,

THEREFORE, BE IT RESOLVED that the Town Board hereby authorizes the Town Supervisor to sign the amended decommissioning plan

**New York State Department of Environmental Conservation
Division of Environmental Permits**

NYSDEC Region 4 Headquarters
1130 N Westcott Rd
Schenectady, NY 12306
(518) 357-2069



October 21, 2025

Hannacroix Solar Facility LLC
500 Union St ste 625
Seattle, WA 98101

Re: DEC ID # 4-1942-00086/00003
Hannacroix Solar Facility

Dear Applicant :

Please be advised that your application for a DEC permit(s) is complete and a technical review has commenced. Notice and the opportunity for public comment is required for this application. Enclosed is a Notice of Complete Application for your project. Please have the Notice published in the newspaper identified below once during the week of 10/27/2025 on any day Monday through Friday.

ALBANY TIMES UNION
645 ALBANY SHAKER RD
ALBANY, NY 12211

On the Notice of Complete Application, that information presented between the horizontal lines, on the enclosed page(s) should be published. Do not print this letter or the information contained below the second horizontal line. Please request the newspaper publisher to provide you with a Proof of Publication for the Notice. Upon receipt of the Proof of Publication promptly forward it to this office. You must provide the Proof of Publication before a final decision can be rendered on your application. You are responsible for paying the cost of publishing the Notice in the newspaper.

Notification of this complete application is also being provided by this Department in the NYSDEC Environmental Notice Bulletin.

This notification does not signify approval of your application for permit. Additional information may be requested from you at a future date, if deemed necessary to reach a decision on your application. Your project is classified major under the Uniform Procedures Act. Accordingly, a decision is due within 90 days of the date of this notice unless a public hearing is held, which may extend this time frame. If a public hearing is necessary, you will be notified.

If you have any questions please contact me at the above address or phone number above.

Sincerely,

Patrick S. Connally

PATRICK CONNALLY
Division of Environmental Permits

THIS IS NOT A PERMIT



New York State Department of Environmental Conservation Notice of Complete Application

Date: 10/21/2025

Applicant: Hannacroix Solar Facility LLC
500 Union St ste 625
Seattle, WA 98101

Facility: Hannacroix Solar Facility
Railroad Ave
New Baltimore, NY

Application ID: 4-1942-00086/00003

Permits(s) Applied for: 1 - Article 11 Endangered/Threatened Species (Incidental Take)

Project is located: in NEW BALTIMORE in GREENE COUNTY

Project Description:

Proposed project involves the construction of a 5 megawatt (MW) solar array with associated infrastructure consisting of gravel access roads, perimeter fencing, a 160 square foot maintenance building, and inverter pads. The proposal involves the physical disturbance of approximately 53.9 acres of occupied wintering habitat for the New York State listed threatened Northern Harrier which will be offset through habitat mitigation consisting of the following:

- 25 acres of contiguous grassland habitat will be managed for suitable habitat for the Northern Harrier for a term of 36 years to provide a net conservation benefit to the species. Mitigation will take place in the Town of Cape Vincent, Jefferson County.

Availability of Application Documents:

Filed application documents, and Department draft permits where applicable, are available for inspection during normal business hours at the address of the contact person. To ensure timely service at the time of inspection, it is recommended that an appointment be made with the contact person.

State Environmental Quality Review (SEQR) Determination

Project is a Type I action and will not have a significant effect on the environment. A coordinated review with other involved agencies was performed and a Negative Declaration is on file.

SEQR Lead Agency New Baltimore Town Planning Board

State Historic Preservation Act (SHPA) Determination

A cultural resources survey has been completed and cultural resources were identified. Based on information provided in the survey report, the New York State Office of Parks, Recreation and Historic Preservation (OPRHP) has determined that the proposed activity will have no adverse impact on registered or eligible archaeological sites or historic structures. No further review in accordance with SHPA is required.

DEC Commissioner Policy 29, Environmental Justice and Permitting (CP-29)

It has been determined that the proposed action is not subject to CP-29.

Availability For Public Comment

Comments on this project must be submitted in writing to the Contact Person no later than 11/13/2025 or 15 days after the publication date of this notice, whichever is later.

Contact Person

PATRICK CONNALLY
NYSDEC
1130 N Westcott Rd
Schenectady, NY 12306
(518) 357-2455

CC List for Complete Notice

Town of New Baltimore
Mike Clark, NYSDEC R4 BOW
Nicole Campbell, NYSDEC R4 BOW
ENB

Decommissioning Plan Hannacroix Solar Facility

12 Railroad Ave
New Baltimore, NY 12087

**Prepared For
Town of New Baltimore**

3809 County Route 51
Hannacroix, NY 12087

October 2025

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1.1 BACKGROUND

Hannacroix Solar, LLC (Operator/Owner) has prepared this draft Decommissioning Plan (Plan) for the Hannacroix Solar Facility (Facility) located east of New York State (NYS) Route 144 at 12 Railroad Avenue in the Town of New Baltimore, New York. The Facility consists of a 6.24 megawatt (MW) Direct Current (DC); 5.0 MW Alternating Current (AC) solar electrical facility located on a 108.17 acre tract of land.

The purpose of this Decommissioning Plan is to provide the general scope of decommissioning work as well as for a decommissioning assurance mechanism.

1.1.1 Facility Description

The Facility will be secured within a security fence surrounding the solar arrays and equipment and will be accessed via gates located off Railroad Avenue. The Facility will generally include the following site features, pending final site design:

- 1.1.1.1 Approximately 39.3 acres of developed area
- 1.1.1.2 10-foot-wide gravel access road with hammerhead turn arounds (approximately 14,820 square feet, of which 1,340 feet will be new gravel, and the balance will be existing gravel)
- 1.1.1.3 Approximately 13,572 photovoltaic (PV) modules with single-axis tracking
- 1.1.1.4 Two (2) inverter and transformer equipment pads
- 1.1.1.5 Eight (8) foot tall chain - link security fence with vehicle gates
- 1.1.1.6 One (1) maintenance shed 160 sq. ft. in size
- 1.1.1.7 Approximately 2,130 feet of buried medium-voltage AC cable

1.2 DECOMMISSIONING ACTIVITIES

The Facility will be decommissioned by completing the following major steps:

1.2.1 Dismantle and Demolish;

1.2.2 Disposal or Recycle; and

1.2.3 Dismantle, Demolish, and Disposal or Recycle

A significant portion of the photovoltaic system at the Facility will include recyclable or resaleable components, which include copper, aluminum, galvanized steel, and PV modules. Due to their resale value, these components will be dismantled and disassembled rather than being demolished and disposed.

Following coordination with the local utility company regarding schedule and disconnection procedures, all Facility electrical connections to the utility will be disconnected and tested to confirm the system is de-energized prior to starting removals.

All electrical connections to the PV modules will be cut or disconnected and the module removed from their framework by cutting or dismantling the connections to the supports. Modules will then be removed. The interior materials of the PV modules are silicon-based and are not considered hazardous materials. In the event of a total module fracture during removal, these modules may be permissible for disposal at a licensed landfill.

The photovoltaic module mounting system framework will be dismantled and recycled or sold/repurposed.

Also, all associated structures, including without limitation concrete, conduits, fencing and foundations, will be demolished and removed from the site for recycling or disposal upon decommissioning. This includes the security fence and gates, which will likely be salvaged or recycled. Concrete slabs on grade will be broken and removed completely, and clean concrete will be crushed and disposed of off-site or recycled. Sanitary facilities will be provided on-site for the workers conducting the decommissioning of the Facility.

Any aboveground utility poles owned by Hannacroix Solar, LLC will be completely removed and disposed of off - site in accordance with utility best practices. All overhead electrical conductors will be removed from the PV equipment and terminated as required by the Utility Company.

All graveled areas and access roads will be removed and restored unless the landowner requests in writing for it to remain.

Any solid and hazardous waste caused by the Facility will be removed in accordance with local, state and federal waste disposal regulations.

A final site walkthrough will be conducted to remove debris and/or trash generated within the site during the decommissioning process, and will include removal and proper disposal of any debris that may have been wind - blown to areas outside the immediate footprint of the facility being removed.

1.2.4 Site Stabilization:

The areas of the Facility that are disturbed (during decommissioning) will be re - graded to establish a uniform slope and stabilized via ground treatment methods required by the Building Inspector/Planning Board.

1.3 CURRENT PERMITTING REQUIREMENTS FOR DECOMMISSIONING

Approvals will be required prior to initiation of ground - disturbing activity. Noting, however, that because the decommissioning is expected to occur at a later date, the permitting requirements listed below will be reviewed and updated based on current local, State, and Federal regulations at the time.

1.3.1 Permit Agency Threshold/Trigger

1.3.1.1 New York State Pollutant Discharge Elimination System (SPDES) Construction General Permit

NYS Department of Environmental Conservation (NYSDEC) - Ground disturbance of greater than

one (1) acre requires preparation of a Storm Water Pollution Prevention Plan, including erosion and sedimentation controls.

1.3.1.2 Special Permit/Site Plan Approval

1.3.1.3 Town of New Baltimore - Anticipated decommissioning requirements listed in the Special Use Permit and Site Plan Approval conditions of approval.

1.3.1.4 Building Permit – Town of New Baltimore

A building permit is required to construct the facility. A building permit must also be obtained for any construction, alteration, repair, demolition, or change to the use or occupancy of a building.

1.4 SCHEDULE

Pursuant to Town of New Baltimore Local Law No. 3 of 2023, Section 8.I.1 and the Appendix thereto, the Owner and/or Operator shall remove the Facility in accordance with this Decommissioning Plan at such Owner's and/or Operator's expense as a result of any of the following conditions:

1. The land lease, if any, ends.
2. The system does not produce power for 6 months.
3. The system is damaged and will not be repaired or replaced.
4. The Facility is abandoned.

All removal and decommissioning shall occur within 12 months of the Facility ceasing to produce power for sale. Demolition activity is expected to take approximately six (6) months to complete and is not intended to occur during the winter season.

1.5 DECOMMISSIONING COST

The estimated cost of removal of the Facility ("Decommissioning Cost Estimate") is prepared by Hannacroix Solar, LLC, in accordance with and under review by New Baltimore Town Board and their Town Designated Engineer. Based on such Decommissioning Cost Estimate, the Owner and

Town established the Decommissioning Cost Schedule attached at Addendum A which prescribes the annual amount of the Decommissioning Assurance required hereunder.

1.6 DECOMMISSIONING ASSURANCE

1.6.1 Form of Decommissioning Assurance

Pursuant to Town of New Baltimore Local Law No. 3 of 2023 at Section 8.I.3.b, the Operator/Owner of the Facility shall post with the Town a bond, letter of credit or other form of financial security in an amount that is 125% of the Decommissioning Cost Estimate of the Facility and restoration of the property reduced by 50% of the estimated salvage value of the Facility, and increased 2% annually for the life of the Facility ("Financial Security"). The annual amount of such Financial Security is set forth on the Decommissioning Cost Schedule attached at Addendum A and will be provided prior to start of construction and until decommissioning of the Facility in accordance with this Decommissioning Plan is completed.

1.6.2 Decommissioning Security Recalculation

Pursuant to Town of New Baltimore Local Law No. 3 of 2023 at Section 8.I.3.c., the Decommissioning Cost Estimate shall be recalculated on every five (5) years for the first 15 years of the date that the Facility commenced commercial generation of solar energy (the "Commercial Operation Date"), and every three (3) years thereafter, written notice of which Owner agrees to provide to the Town within ninety (90) days after commencement thereof (the "Recalculation"). Notwithstanding the foregoing, Recalculation shall occur at the Town's request at any time necessary to account for any major changes in the total Decommissioning Cost. The Recalculation shall be prepared by an independent professional engineer qualified to calculate decommissioning security for utility-scale solar projects in New York State and to provide a report that includes a new Decommissioning Cost Estimate based on the Decommissioning Plan and then-current legal, regulatory and market conditions. The Owner shall pay for the cost of such Recalculation. The initial Decommissioning Security shall be maintained in full force and effect until new Decommissioning Security in the Recalculation amount is provided.

Notwithstanding the foregoing, either the Owner or the Town may require a Recalculation at any

time upon identifying legal, regulatory or market changes that reasonably warrant a Recalculation, in which case the parties shall comply with the Recalculation procedures set forth in this Section.

The Town shall provide a copy of the report and the Recalculation amount to Owner within fifteen (15) days (the "Recalculation Notice"). Within thirty (30) days of delivery of this notice, either the Town or Owner may elect to dispute aspects of the Recalculation by providing written notice to the other party. The disputing party may hire, at its own cost, two additional similarly qualified professional engineers to provide an additional Recalculation. All Recalculation reports and estimates will be provided to both parties within sixty (60) days of the Recalculation Notice. The Parties agree that the three Recalculation estimates will be averaged to determine the amount required for the Recalculation. In the event that both reports are not provided within the required timeframe, the initial Recalculation amount will be utilized..

Within thirty (30) days of finalizing of the Recalculation amount, Owner must provide to the Town Decommissioning Security equal to the Recalculation amount.

1.7 USE OF DECOMMISSIONING ASSURANCE

Pursuant to Town of New Baltimore Local Law No. 3 of 2023 at Section 10.B., upon cessation of electricity generation of the Facility on a continuous basis for 6 months, the Town of New Baltimore may notify and instruct the owner and/or operator of the Facility to implement this Decommissioning Plan and the Decommissioning Plan must be completed within 360 days of such notification. If the Owner and/or Operator of the Facility fails to comply with decommissioning upon any such abandonment, the Town of New Baltimore shall have the right to undertake decommissioning activities and may, at its discretion utilize the Financial Security and impose a lien on the property to cover the Town's costs for the removal of the Facility and restoration of the property in accordance with this Decommissioning Plan. . Hannacroix Solar, LLC agrees that in such circumstances that the Town of New Baltimore shall have such access to the site as may be necessary to allow its qualified contractors to conduct decommissioning activities.

For purposes here of, Hannacroix Solar, LLC and the Town of New Baltimore agree that the “date of discontinued operations” shall be:

1.8 ACKNOWLEDGEMENT AND APPROVAL

The Town of New Baltimore hereby acknowledges receipt of this Decommissioning Plan and affirms that the Decommissioning Plan (assuming establishment of the escrow fund in the amount agreed on upon by the Town of New Baltimore and Hannacroix Solar, LLC) satisfies the conditions of the Special Use Permit and Site Plan Approval relevant thereto.

Town of New Baltimore Date: , 2025

Signed: _____
Name Name

Hannacroix Solar Facility LLC Date: , 2025

Signed: _____
Name Title:

DECOMMISSIONING PLAN
Hannacroix Solar Facility LLC

Addendum A – Hannacroix Decommissioning Cost Schedule

Year	Date	Gross Decommissioning Amount	Escalation Rate	Less Salvage Value	Escalation Rate	Net Decommissioning Amount	Year	Net Decommissioning Amount (Rounded)
1	2026	\$573,622.69		\$266,545.85		\$307,076.84	1	\$307,000.00
2	2027	\$585,095.14	2%	\$271,876.77	2%	\$313,218.38	2	\$313,000.00
3	2028	\$596,797.05	2%	\$277,314.30	2%	\$319,482.74	3	\$319,000.00
4	2029	\$608,732.99	2%	\$282,860.59	2%	\$325,872.40	4	\$325,000.00
5	2030	\$620,907.65	2%	\$288,517.80	2%	\$332,389.85	5	\$332,000.00
6	2031	\$633,325.80	2%	\$294,288.16	2%	\$339,037.64	6	\$339,000.00
7	2032	\$645,992.32	2%	\$300,173.92	2%	\$345,818.40	7	\$345,000.00
8	2033	\$658,912.16	2%	\$306,177.40	2%	\$352,734.76	8	\$352,000.00
9	2034	\$672,090.41	2%	\$312,300.95	2%	\$359,789.46	9	\$359,000.00
10	2035	\$685,532.21	2%	\$318,546.96	2%	\$366,985.25	10	\$366,000.00
11	2036	\$699,242.86	2%	\$324,917.90	2%	\$374,324.95	11	\$374,000.00
12	2037	\$713,227.72	2%	\$331,416.26	2%	\$381,811.45	12	\$381,000.00
13	2038	\$727,492.27	2%	\$338,044.59	2%	\$389,447.68	13	\$389,000.00
14	2039	\$742,042.12	2%	\$344,805.48	2%	\$397,236.64	14	\$397,000.00
15	2040	\$756,882.96	2%	\$351,701.59	2%	\$405,181.37	15	\$405,000.00
16	2041	\$772,020.62	2%	\$358,735.62	2%	\$413,285.00	16	\$413,000.00
17	2042	\$787,461.03	2%	\$365,910.33	2%	\$421,550.70	17	\$421,000.00
18	2043	\$803,210.25	2%	\$373,228.54	2%	\$429,981.71	18	\$429,000.00
19	2044	\$819,274.45	2%	\$380,693.11	2%	\$438,581.34	19	\$438,000.00
20	2045	\$835,659.94	2%	\$388,306.97	2%	\$447,352.97	20	\$447,000.00
21	2046	\$852,373.14	2%	\$396,073.11	2%	\$456,300.03	21	\$456,000.00
22	2047	\$869,420.61	2%	\$403,994.57	2%	\$465,426.03	22	\$465,000.00
23	2048	\$886,809.02	2%	\$412,074.47	2%	\$474,734.55	23	\$474,000.00
24	2049	\$904,545.20	2%	\$420,315.95	2%	\$484,229.24	24	\$484,000.00
25	2050	\$922,636.10	2%	\$428,722.27	2%	\$493,913.83	25	\$493,000.00
26	2051	\$941,088.82	2%	\$437,296.72	2%	\$503,792.10	26	\$503,000.00
27	2052	\$959,910.60	2%	\$446,042.65	2%	\$513,867.95	27	\$513,000.00
28	2053	\$979,108.81	2%	\$454,963.51	2%	\$524,145.31	28	\$524,000.00
29	2054	\$998,690.99	2%	\$464,062.78	2%	\$534,628.21	29	\$534,000.00
30	2055	\$1,018,664.81	2%	\$473,344.03	2%	\$545,320.78	30	\$545,000.00
31	2056	\$1,039,038.10	2%	\$482,810.91	2%	\$556,227.19	30	\$556,000.00

DECOMMISSIONING PLAN
Hannacroix Solar Facility LLC

Addendum B – Decommissioning Cost Analysis

Salvage values are based on current scrap metal prices published by Rockaway Recycling and The Solar Recycling Company. The published values are actually higher than the amounts used in the estimate, which were adjusted conservatively. According to The Solar Recycling Company, the secondary solar panel market offers a value between \$0.05 and \$0.08 per watt. We applied a value of \$0.055 per watt to remain conservative.

#	Item	Quantity	Unit	Unit Cost (2025\$)	Total Cost (2025\$)	Total Cost (2055\$)	Notes
	Disassembly						
1	PV modules	12,240	EA	4.77	58,384.80	105,755.98	6.75 MW-DC; tracker-mounted
2	Inverters	2	EA	2,860.00	5,720.00	10,360.99	Assume string inverters
3	Medium Voltage Transformers	2	EA	2,860.00	5,720.00	10,360.99	MV step-up units
4	Main Power Transformer	0	EA	10,000.00	-	-	N/A for this site
5	Tracker Frames	174	EA	31.80	5,533.20	10,022.63	Single-axis tracker assembly
6	Tracker Posts	2,088	EA	23.80	49,694.40	90,014.53	Steel piles
7	DC (LV) wiring	92,640	LF	0.95	88,008.00	159,414.31	Copper wiring bundles
8	AC (MV) Wiring	2,130	LF	0.47	1,001.10	1,813.35	13.2kV run
9	Fence	8,989	LF	2.85	25,618.65	46,404.64	8,985 LF total
10	Concrete	40	CY	79.00	3,160.00	5,723.90	Pad and pier removal
11	Gravel (roads)	460	CY	79.00	36,340.00	65,824.88	Access and laydown
12	Utility Poles	7	EA	2,200.00	15,400.00	27,894.97	7 wood poles
13	Salvage Management	1	EA	55,000.00	55,000.00	99,624.89	Salvage coordination cost
	Total				349,580.15	633,216.05	
						-	
	Site Restoration					-	
14	Re-seeding	39	AC	2,640.00	103,752.00	187,932.39	Reseed disturbed area (39.3 ac)
15	Re-grading	460	CY	12.10	5,566.00	10,082.04	Minor site grading
	Total				109,318.00	198,014.43	
						-	
	Salvage Value					-	
16	PV Modules	12,240	EA	30.00	367,200.00	665,131.97	The Solar Recycling Company \$0.055/W
17	Inverters	2	EA	250.00	500.00	905.68	
18	Transformers	2	EA	1,700.00	3,400.00	6,158.63	
19	Module Trim	220,000	lbs	0.30	66,000.00	119,549.86	Rockaway Rrecycling 10/15/2025 Aluminium \$0.67/lb
20	Frame Torque Tube	1,020,000	lbs	0.06	61,200.00	110,855.33	Rockaway Rrecycling 10/15/2025 Steel \$0.71/lb
21	Racking Posts	210,000	lbs	0.06	12,600.00	22,823.16	Rockaway Rrecycling 10/15/2025 Steel \$0.71/lb
22	DC/AC wiring (copper)	9,712	lbs	1.45	14,082.40	25,508.32	Rockaway Rrecycling 10/15/2025 Insulated \$2.75/lb
23	Fence (steel)	77,593	lbs	0.10	7,759.30	14,054.90	Steel chain-link
24	Utility Poles (wood resale/scrap)	7	EA	50.00	350.00	633.98	Minimal resale value
	Total Salvage Value				533,091.70	965,621.83	
						-	
	Subtotal (2025\$)				458,898.15	831,230.48	Total removal + restoration
	125%				573,622.69	1,039,038.10	125% of the removal and restoration costs
	Salvage Value Credit (50%)				266,545.85	482,810.91	50% of the salvage value
	Net Bond Amount (125%)				307,076.84	556,227.19	Estimated bond amount at Year 31

TOWN OF NEW BALTIMORE BUILDING DEPARTMENT
Hannacroix, New York
Monthly Report
September 22 – October 23, 2025

Summarization of Code Enforcement Officer activities for October 2025, is as follows:

Building Inspections: 27
Total New Building Permit Applications Received: 10
Total Building Permits Issued: 15
Total Demolition Permits Issued: 2
Certificates of Compliance Issued: 11
Certificate of Occupancy Search Requests: 4
Building Permit Renewals Letters Sent: 3
Building Permit Renewals: 1
Commercial Site Fire Inspections: 1
Complaints Received: 7
Complaint Site Visits: 5
Open Building Permits: 227

Building Department Fees for September 22, 2025 – October 23, 2025: \$4,425.33
Total Fees for Year to Date: \$32,979.37

Allan Jourdin, CEO

ark

GREENE COUNTY EMS

The regular monthly meeting was **HELD ON:**

Tuesday, OCTOBER 21, 2025.

There were **27 EMS calls in SEPTEMBER**

For a **Total of 184 for this year~ 2025**

Strokes.. YTD - 65 for all of Greene County

OVERDOSES..YTD- 39 for all of Greene County

We had 243 calls for all of 2024

Respectfully submitted by:

Nick Dellisanti, Deputy Supervisor

Highway Report September 22 to October 27, 2025

Took excavator to Hillcrest Road to remove shoulders and clean ditches

Cleaned ditches on North Ridge Road

Assisted Town of Coeymans with grader patching on VanDerzee Road

Replaced one way sign on Madison Ave East

Replaced do not enter sign on South end of New Street

Installed new cutting edge on John deere loader

Brought leaf vacuum inside and checked over

Picked up bagged leaves in hamlet

Replaced leaking turbo line on 2013 International Truck #7

Painted frame, dump body and side boards on 2013 International truck number 7

10/2 floor drains in the highway garage backed up, we called village of Ravena, they came down with their jetter and flushed them out for us

Cut brush around fuel shed and recycle center

Cut fallen tree on Sodom Road

Cut brush around road signs

Cleaned two blocked ditches on Valley View Drive

Cleaned blocked ditch on New Baltimore Road

Picked up fallen tree limb on Mill Street

Started prepping trucks for winter

Installed side boards on new plow truck

Mowed parks and Town Hall as needed

Took 4 trucks to Albrights for NYS Inspection

Sent dumpster full of metal for recycle

Hauled in 5 loads of sand for winter use if needed for ice

Appalachee Salt in Coeymans received our salt contract this year at \$69.00 per ton

** New Radios have been installed in all highway trucks and equipment. All remaining work at the new tower site should be completed soon and we will be in service.

** New doors have been installed at the highway Garage and are working great

** I will be going in for knee surgery on Thursday November 13th, and will be out for at least 3 weeks. I will check in with the crew daily, but if you have anything that requires immediate attention please reach out to Scott.

TOWN OF NEW BALTIMORE, COUNTY OF GREENE

RESOLUTION 138-2025

OCTOBER 27, 2025

**RESOLUTION TO APPROVE MEDICARE ADVANTAGE,
DENTAL, AND VISION INSURANCE PLANS FOR 2026**

WHEREAS the Medicare Advantage Plan for retirees age 65 and above will be MVP USA Care with Part D PPO at a cost of \$333.81 per person per month starting January 1, 2026 for a total estimated monthly cost of \$3004.29 per month based on current usage; and,

WHEREAS the Anthem Blue Cross Blue Shield Vision plan is renewed as of December 1, 2025 for a total estimated monthly cost of \$107.78 based on current usage, and

WHEREAS Met Life Dental is renewed as of January 1, 2026 for a total estimated monthly cost of \$668.58 based on current usage, and

THEREFORE, BE RESOLVED the Town Supervisor is hereby authorized to sign the agreements for each of the above insurance plans.

**MVP Health Care
MEDICARE RATE QUOTE
Triple Offering**



Customer Name: TOWN OF NEW BALTIMORE
Group Number: 423578 **Contract Period:** 1/1/2026 - 12/31/2026
Quote Expires: 12/2/2025

These rates are Guaranteed provided all contingencies are met and products are approved as filed

Sold ☐		Product Scenario 1		
		Option 1	Option 1	Option 1
Product	USA Care PPO		USA Care PPO	
Base Plan	Base		Base	
Rate Region	East		West	
	Quoted Rates		Quoted Rates	
	Estimated Contracts		Estimated Contracts	
Single	\$333.81	9	\$343.77	0
	Estimated Annual Premium	\$36,051	Estimated Annual Premium	\$0
				Estimated Total Premium
				\$36,051

Quote Contingencies

- Group Retiree members must be enrolled in Medicare Part A and Part B to be eligible to join MVP Medicare Advantage Plans.
- MVP reserves the right to adjust rates due to changes in federal or state benefit mandates or tax policies.
- Quote assumes an out of area % of less than 50% of enrolled subscribers.
- Employer must contribute a minimum of 50% of the member premium.
- MVP reserves the right to revise the rates if actual enrollment varies by 10% from the assumed enrollment.
- Minimum requirement of 3 enrolled contracts.

Assumed Contracts	9
Broker Commissions	Standard

Marketing Representative: _____ **Date:** _____
Group Representative/Broker: _____ **Date:** _____

**MVP Health Care
MEDICARE RATE QUOTE
Triple Offering**



Customer Name: TOWN OF NEW BALTIMORE
Group Number: 423578 **Contract Period:** 1/1/2026 - 12/31/2026
Quote Expires: 12/2/2025

Benefit Summary

Product Scenario 1

	Option 1	Option 1	Option 1
Product	USA Care PPO	USA Care PPO	USA Care PPO
Base Plan	Base	Base	Base
Rate Region	East	West	OSA
In Network:			
PCP OV:	\$20	\$20	\$20
SPC OV:	\$40	\$40	\$40
Deductible:	\$0	\$0	\$0
Out of Pocket Max:	\$6000 combined IN and OON	\$6000 combined IN and OON	\$6000 combined IN and OON
Inpatient:	\$500 per stay/\$1500 max	\$500 per stay/\$1500 max	\$500 per stay/\$1500 max
Emergency:	\$115	\$115	\$115
SNF:	\$218/day days 21-100	\$218/day days 21-100	\$218/day days 21-100
Out of Network:			
PCP OV:	\$20	\$20	\$20
SPC OV:	\$40	\$40	\$40
Out of Pocket Max:	\$6000 combined IN and OON	\$6000 combined IN and OON	\$6000 combined IN and OON
Inpatient:	\$500 per stay/\$1500 max	\$500 per stay/\$1500 max	\$500 per stay/\$1500 max
Emergency:	\$115	\$115	\$115
SNF:	\$218/day days 21-100	\$218/day days 21-100	\$218/day days 21-100
Additional:			
Pharmacy:	\$0/\$8/\$35/50%/33%; No Deductible	\$0/\$8/\$35/50%/33%; No Deductible	\$0/\$8/\$35/50%/33%; No Deductible
Optional Riders:			
	Eyewear Rider Hearing Aid Rider	Eyewear Rider Hearing Aid Rider	Eyewear Rider Hearing Aid Rider

Additional Information

• All of the benefits noted above are a summary. Please see the plans benefit document for full details.

Marketing Representative: _____ **Date:** _____

Group Representative/Broker: _____ **Date:** _____



Monthly Premium Rate and Product(s) Selected

Schedule B

Effective date of this Addendum is 12:01 a.m. on 12/01/2025.

This Addendum applies to the Employer and its affiliated companies as agreed to in writing by Anthem Blue Cross and Blue Shield.

The Employer will pay a per Subscriber per month fee based on the Member categories set forth in the tables below:

Vision Plans	Employee Only	Count	Employee and Spouse	Count	Employee and Child(ren)	Count	Family	Count	Monthly Total Premium
New Plan									
Blue View Vision A1 Contract Code: 9QWF	\$6.80	3	\$13.60	5	\$11.02		\$19.38	1	\$107.78

Signature: _____

Date: _____

Please note that your total premium may change for various reasons, including but not limited to changes in your employees census, changes in your employees' tobacco use status where applicable, and changes to the ACA requirements and/or fees. Changes to these premium adjustment(s), coverage changes and/or participation levels may result in a change to the multi-product discounts.

Anthem Blue Cross and Blue Shield

Victor DeStefano
President, New York Commercial

[illegible]

Signature: _____

Date: _____

Town of New Baltimore Planning Board

Monthly Report

October 23, 2025

The Planning Board did not meet in the month of October 2025.

Robert VanEtten, Chair

ark

TOWN OF NEW BALTIMORE ZONING BOARD OF APPEALS

Hannacroix, New York

Monthly Report

October 23, 2025

The Zoning Board of Appeals did not meet in the month of October 2025.

William Boehlke, Chair

ark

TOWN OF NEW BALTIMORE, COUNTY OF GREENE

**RESOLUTION 139-2025
OCTOBER 27, 2025**

RESOLUTION TO AUTHORIZE SUPERVISOR TO PAY AUDITED CLAIMS

WHEREAS the Town Clerk has presented claims to the Town Board for audit and review, and

WHEREAS the Town Board has audited claims 2025b-10-01 to 2025b-10-, it is

RESOLVED that the Supervisor is hereby authorized to pay claims 2025b-10-01 to 2025b-10-.

BE IT FURTHER RESOLVED that the Town Clerk will prepare an abstract and hold it for public review until November 30, 2025.